

ENERGY - ELECTRICITY GENERATION AND DISTRIBUTION (CONSUMPTION AND GENERATION TARIFFS)										
These tariffs are applied according to the terms and conditions as laid down in the Electricity Tariff Policy										
CAT.	SERVICES RENDERED		UNIT	REMARKS	2024/25	2024/25	VAT	2025/26	2025/26	% Increase
					R	R	Yes/No	R	R	
					excl VAT	incl. 15% VAT		excl VAT	incl. 15% VAT	
	RESIDENTIAL CUSTOMERS			Tariff to be applied as per the requirements of the Electricity Tariff Policy.						
FCR	DOMESTIC			No free basic service						
	Service and Wires Charge		R/month	Applied as per clause 4.1.7 of the Electricity Tariff Policy	NEW	NEW	y	59.90	68.89	
	Energy charge	Block 1	c/kWh	0-600kWh	339.74	390.70	y	339.95	390.94	0.06%
		Block 2	c/kWh	600.1+kWh	413.38	475.39	y	404.13	464.75	-2.24%
S	LIFELINE			See Electricity Tariff Policy for qualification details. Free basic service as per Tariff Policy.						
	Energy charge	Block 1	c/kWh	0-600kWh	206.16	237.08	y	226.53	260.51	9.88%
		Block 2	c/kWh	600.1+kWh	206.16	237.08	y	226.53	260.51	9.88%
FCR	HOME USER			No free basic service						
	Service and Wires Charge		R/month		245.03	281.78	y	339.89	390.87	38.71%
	Energy charge	Block 1	c/kWh	0-600kWh	298.70	343.51	y	293.62	337.66	-1.70%
		Block 2	c/kWh	600.1+kWh	413.38	475.39	y	384.23	441.86	-7.05%
FCR	RESIDENTIAL SMALL SCALE EMBEDDED GENERATION			This tariff is available only for approved residential SSEG Connections in conjunction with the Home User tariff ONLY. An additional AMI Administration fee will also be applicable.						
	SSEG Feed-in Tariff		c/kWh	Rate at which excess energy generated onto the grid will be purchased. Green attributes will pass to the City.	92.13	105.95	y	101.23	116.41	9.87%
	SSEG Feed-in Incentive		c/kWh	To be reviewed annually by Council	25.00	28.75	y	25.00	28.75	0.00%
	COMMERCIAL CUSTOMERS									
FCR	SMALL POWER USERS (For supply up to a maximum of 500 kVA)									

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				R	R	Yes/No	R	R		
				excl VAT	incl. 15% VAT		excl VAT	incl. 15% VAT		
	SMALL POWER USERS 1 (High consumption - >1300 kWh / MONTH)									
	Service and Wires Charge	R/month	Applied as per clause 4.1.7 of the Electricity Tariff Policy	91.96	105.75	y	3872.95	4453.89		
	Energy charge	c/kWh		260.99	300.14	y	279.86	321.84	7.23%	
PCR	SMALL POWER USERS 2 (Low consumption - <1300 kWh / month)									
	Service and Wires Charge	R/month	Applied as per clause 4.1.7 of the Electricity Tariff Policy	7.25	8.34	y	282.68	325.08		
	Energy charge	c/kWh		459.19	528.07	y	531.95	611.74	15.84%	
PCR	SMALL POWER USERS 3 (Very Low consumption - <250 kWh / month)									
	Energy charge	c/kWh		547.48	629.60	y	645.02	741.77	17.82%	
	LARGE POWER USERS		Refer to Section 4.2 of the Electricity Tariff Policy.							
FCR	LARGE USER LOW VOLTAGE TIME OF USE TARIFF									
	Service charge	R/month	R/day in 24/25 changes to R/month in 25/26	175.74	202.10	y	2321.35	2669.55		
	Energy charge: High demand (June to August)									
	Peak	c/kWh		676.29	777.73	y	729.04	838.40	7.80%	
	Standard	c/kWh		238.01	273.71	y	234.96	270.20	-1.28%	
	Off Peak	c/kWh		151.00	173.65	y	180.04	207.05	19.23%	
	Energy charge: Low demand (September to May)									
	Peak	c/kWh		252.64	290.54	y	343.66	395.21	36.03%	
	Standard	c/kWh		188.75	217.06	y	222.87	256.30	18.08%	
	Off Peak	c/kWh		137.11	157.68	y	180.04	207.05	31.31%	
	Energy Demand charge	R/kVA	Chargeable per kVA of measured demand per month	289.11	332.48	y	234.69	269.89	-18.83%	
	Network Capacity charge	R/kVA NMD	Chargeable per kVA of Notified Maximum Demand per month	0.00	0.00	y	35.81	41.18	0.00%	

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				R	R	Yes/No	R	R		
				excl VAT	incl. 15% VAT		excl VAT	incl. 15% VAT		
FCR	LARGE USER MEDIUM VOLTAGE TIME OF USE TARIFF									
	Service charge	R/month	R/day in 24/25 changes to R/month in 25/26	172.30	198.15	y	2404.57	2765.26		
	Energy charge: High demand (June to August)									
	Peak	c/kWh		676.29	777.73	y	706.91	812.95	4.53%	
	Standard	c/kWh		238.01	273.71	y	228.78	263.10	-3.88%	
	Off Peak	c/kWh		151.00	173.65	y	175.63	201.97	16.31%	
	Energy charge: Low demand (September to May)									
	Peak	c/kWh		252.64	290.54	y	333.96	384.05	32.18%	
	Standard	c/kWh		188.75	217.06	y	217.08	249.64	15.01%	
	Off Peak	c/kWh		137.11	157.68	y	175.63	201.97	28.09%	
	Energy Demand charge	R/kVA	Chargeable per kVA of measured demand per month	172.60	198.49	y	75.89	87.27	-56.03%	
	Network Capacity charge	R/kVA NMD	Chargeable per kVA of Notified Maximum Demand per month	3.32	3.82	y	17.47	20.09	425.92%	
FCR	LARGE USER HIGH VOLTAGE TIME OF USE TARIFF									
	Service charge	R/month	R/day in 24/25 changes to R/month in 25/26	172.30	198.15	y	2404.57	2765.26		
	Energy charge: High demand (June to August)									
	Peak	c/kWh		651.85	749.63	y	681.69	783.94	4.58%	
	Standard	c/kWh		230.42	264.98	y	221.72	254.98	-3.77%	
	Off Peak	c/kWh		146.76	168.77	y	170.59	196.18	16.24%	
	Energy charge: Low demand (September to May)									
	Peak	c/kWh		244.49	281.16	y	322.91	371.35	32.08%	
	Standard	c/kWh		183.06	210.52	y	210.47	242.04	14.97%	
	Off Peak	c/kWh		133.40	153.41	y	170.59	196.18	27.88%	
	Energy Demand charge	R/kVA	Chargeable per kVA of measured demand per month	164.38	189.04	y	73.01	83.96	-55.59%	
	Network Capacity charge	R/kVA NMD	Chargeable per kVA of Notified Maximum Demand per month	3.16	3.63	y	16.81	19.33	432.51%	

ENERGY - ELECTRICITY GENERATION AND DISTRIBUTION (CONSUMPTION AND GENERATION TARIFFS)										
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CAT.	SERVICES RENDERED		UNIT	REMARKS	2024/25 R	2024/25 R	VAT Yes/No	2025/26 R	2025/26 R	% Increase
					excl VAT	incl. 15% VAT		excl VAT	incl. 15% VAT	
	TIME OF USE TARIFFS: HOURS OF OPERATION									
	Peak: Weekdays 07:00 to 09:00; 18:00 to 21:00			Changes for 2025/26!						
	Standard: Weekdays 06:00 to 07:00; 09:00 to 18:00; 21:00 to 22:00; Saturdays 07:00 to 12:00; 18:00 to 20:00; Sundays 18:00 to 20:00			Changes for 2025/26!						
	Off peak: All other times									
FCR	NON-RESIDENTIAL SMALL SCALE EMBEDDED GENERATION			This tariff is available only for approved non-residential SSEG Connections, where the Customers offset their small scale generation against their purchases from the Municipality. An additional AMI Administration fee may also be applicable. This tariff is not applicable to Customers on the SPU3 tariff.						
	SSEG Feed-in Tariff 1		c/kWh	Rate at which excess energy generated onto the grid will be purchased, unless Tariff 2 is exercised. Green attributes will transfer to the City.	82.06	94.37	y	90.17	103.70	9.89%
	SSEG Feed-in Tariff 2		c/kWh	To be paid to customers who wish to retain/claim the green attributes of the energy exported and sold to the City.	64.96	74.70	y	71.37	82.08	9.88%
	SSEG Feed-in TOU			To become available once back-end systems have been put in place and tested for accuracy. Only available for customers on a Time-of-Use consumption tariff. Green attributes remain with the customer.						
	Energy charge: High demand (June to August)									
	Peak		c/kWh		569.65	655.10	y	586.62	674.61	2.98%
	Standard		c/kWh		160.72	184.83	y	133.84	153.92	-16.72%
	Off Peak		c/kWh		79.55	91.48	y	83.51	96.04	4.98%
	Energy charge: Low demand (September to May)									
	Peak		c/kWh		174.40	200.56	y	233.45	268.47	33.86%
	Standard		c/kWh		114.71	131.92	y	123.76	142.32	7.88%
	Off Peak		c/kWh		66.56	76.54	y	83.51	96.04	25.48%

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CAT.	SERVICES RENDERED		UNIT	REMARKS	2024/25	2024/25	VAT	2025/26	2025/26	% Increase
					R	R	Yes/No	R	R	
					excl VAT	incl. 15% VAT		excl VAT	incl. 15% VAT	
	SSEG Feed-in Incentive		c/kWh	To be reviewed annually by Council	25.00	28.75	y	25.00	28.75	0.00%
	INVESTMENT INCENTIVE TARIFFS			These tariffs are discontinued as the benefit contained in them is now available to all customers automatically. Customers on these tariffs will be migrated back to the applicable Standard Tariffs.						
	INVESTMENT INCENTIVE SPU									
	Service charge		R/day		91.96	105.75	y	DELETE	DELETE	
	Energy charge		c/kWh		229.65	264.10	y	DELETE	DELETE	
	INVESTMENT INCENTIVE LV									
	Service charge		R/day		175.74	202.10	y	DELETE	DELETE	
	Energy charge: High demand (June to August)									
	Peak		c/kWh		644.95	741.69	y	DELETE	DELETE	
	Standard		c/kWh		206.67	237.67	y	DELETE	DELETE	
	Off Peak		c/kWh		119.66	137.61	y	DELETE	DELETE	
	Energy charge: Low demand (September to May)									
	Peak		c/kWh		221.30	254.50	y	DELETE	DELETE	
	Standard		c/kWh		157.41	181.02	y	DELETE	DELETE	
	Off Peak		c/kWh		105.77	121.64	y	DELETE	DELETE	
	Energy Demand charge		R/kVA	Chargeable per kVA of measured demand per month	289.11	332.48	y	DELETE	DELETE	
	Network Capacity charge		R/kVA NMD	Chargeable per kVA of Notified Maximum Demand per month	0.00	0.00	y	DELETE	DELETE	
PCR	INVESTMENT INCENTIVE MV									
	Service charge		R/day		172.30	198.15	y	DELETE	DELETE	
	Energy charge: High demand (June to August)									
	Peak		c/kWh		644.95	741.69	y	DELETE	DELETE	
	Standard		c/kWh		206.67	237.67	y	DELETE	DELETE	

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				R	R	Yes/No	R	R		
				excl VAT	incl. 15% VAT		excl VAT	incl. 15% VAT		
	Off Peak	c/kWh		119.66	137.61	y	DELETE	DELETE		
	Energy charge: Low demand (September to May)									
	Peak	c/kWh		221.30	254.50	y	DELETE	DELETE		
	Standard	c/kWh		157.41	181.02	y	DELETE	DELETE		
	Off Peak	c/kWh		105.77	121.64	y	DELETE	DELETE		
	Energy Demand charge	R/kVA	Chargeable per kVA of measured demand per month	172.60	198.49	y	DELETE	DELETE		
	Network Capacity charge	R/kVA NMD	Chargeable per kVA of Notified Maximum Demand per month	3.32	3.82	y	DELETE	DELETE		
	WHEELING TARIFFS									
FCR	WHEELING USE OF SYSTEM CHARGES MV		For Prosumer Agreements partaking in a wheeling agreement with third party Suppliers supplied at MV							
	Service charge	R/month	R/day in 24/25 changes to R/month in 25/26	344.60	396.29	y	4809.14	5530.51		
	Energy charge: High demand (June to August)									
	Peak	c/kWh		112.75	129.66	y	158.85	182.68	40.89%	
	Standard	c/kWh		67.30	77.40	y	91.77	105.54	36.36%	
	Off Peak	c/kWh		58.30	67.05	y	84.28	96.92	44.55%	
	Energy charge: Low demand (September to May)									
	Peak	c/kWh		68.81	79.13	y	106.52	122.50	54.81%	
	Standard	c/kWh		62.23	71.56	y	89.20	102.58	43.35%	
	Off Peak	c/kWh		56.86	65.39	y	84.28	96.92	48.22%	
	Energy Demand charge	R/kVA	Chargeable per kVA of measured demand per month	172.60	198.49	y	75.89	87.27	-56.03%	

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CAT.	SERVICES RENDERED		UNIT	REMARKS	2024/25	2024/25	VAT	2025/26	2025/26	% Increase
					R	R	Yes/No	R	R	
					excl VAT	incl. 15% VAT		excl VAT	incl. 15% VAT	
	Network Capacity charge		R/kVA NMD/MEC	Chargeable per kVA of Notified Maximum Demand or Maximum Export Capacity per month	3.32	3.82	y	17.47	20.09	425.92%
FCR	WHEELING USE OF SYSTEM CHARGES HV			For Prosumer Agreements partaking in a wheeling agreement with third party Suppliers supplied at HV						
	Service charge		R/month	R/day in 24/25 changes to R/month in 25/26	344.60	396.29	y	4809.14	5530.51	
	Energy charge: High demand (June to August)									
	Peak		c/kWh		88.31	101.56	y	133.63	153.67	51.31%
	Standard		c/kWh		59.71	68.67	y	84.74	97.45	41.91%
	Off Peak		c/kWh		54.06	62.17	y	79.24	91.13	46.58%
	Energy charge: Low demand (September to May)									
	Peak		c/kWh		60.66	69.76	y	95.47	109.79	57.38%
	Standard		c/kWh		56.54	65.02	y	82.59	94.98	46.08%
	Off Peak		c/kWh		53.15	61.12	y	79.24	91.13	49.10%
	Energy Demand charge		R/kVA	Chargeable per kVA of measured demand per month	164.38	189.04	y	73.01	83.96	-55.59%
	Network Capacity charge		R/kVA NMD/MEC	Chargeable per kVA of Notified Maximum Demand or Maximum Export Capacity per month	3.16	3.63	y	16.81	19.33	432.51%
FCR	WHEELING DEFICIT ENERGY (ALL VOLTAGE LEVELS)			For Prosumer Agreements partaking in a wheeling agreement with third party Suppliers. For energy consumed but not wheeled. Billing mechanics are subject to pilot						
	Service charge		R/day		0.00	0.00	y	0.00	0.00	0.00%
	Energy charge: High demand (June to August)									
	Peak		c/kWh		563.54	648.07	y	548.06	630.27	-2.75%
	Standard		c/kWh		170.71	196.32	y	137.01	157.56	-19.74%

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	Off Peak	c/kWh		92.70	106.61	y	91.35	105.05	-1.46%	
	Energy charge: Low demand (September to May)									
	Peak	c/kWh		183.83	211.40	y	227.44	261.56	23.73%	
	Standard	c/kWh		126.52	145.50	y	127.88	147.06	1.07%	
	Off Peak	c/kWh		80.25	92.29	y	91.35	105.05	13.83%	
	Energy Demand charge	R/kVA	Chargeable per kVA of measured demand per month	0.00	0.00	y	0.00	0.00	0.00%	
	Network Capacity charge	R/kVA NMD	Chargeable per kVA of Notified Maximum Demand per month	0.00	0.00	y	0.00	0.00	0.00%	
FCR	WHEELING EXCESS ENERGY FEED-IN		For Prosumers partaking in a wheeling agreement with third party Suppliers, to account for excess energy wheeled but not consumed in a particular time period. Prosumers retain the Green attributes of all energy fed in.							
	Energy charge: High demand (June to August)									
	Peak	c/kWh		516.56	594.04	y	501.90	577.19	-2.84%	
	Standard	c/kWh		144.56	166.24	y	112.64	129.54	-22.08%	
	Off Peak	c/kWh		70.68	81.28	y	69.41	79.82	-1.80%	
	Energy charge: Low demand (September to May)									
	Peak	c/kWh		156.98	180.53	y	198.28	228.02	26.31%	
	Standard	c/kWh		102.71	118.12	y	104.00	119.60	1.25%	
	Off Peak	c/kWh		58.89	67.72	y	69.41	79.82	17.87%	
	GENERATOR TARIFF		All commercial generation facilities connected to the City's distribution network where a Power Purchase Agreement with the City does not exist shall be required to pay the Generator Tariff to recover the administration, maintenance and other costs of the grid connection. Where a Power Purchase Agreement does exist, these costs will be recovered in terms of that Agreement.							

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					R	R	Yes/No	R	R	
					excl VAT	incl. 15% VAT		excl VAT	incl. 15% VAT	
	Service Charge		R/month		5240.72	6026.83	y	2404.57	2765.26	-54.12%
	Network Capacity Charge		R/kVA MEC	Chargeable per kVA of Maximum Export Capacity per month	3.32	3.82	y	17.47	20.09	425.92%
	LIGHTING TARIFFS									
FCR	STREET LIGHTING AND TRAFFIC SIGNALS									
	Energy charge		R / 100 W per burning hour		0.3274	0.3765	y	0.3611	0.4153	10.31%